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INFORMATION  
DISCLOSURE STATEMENT  
BY APPLICANTS

Roger G. Etter  
Applicant

December 20, 2001  
Filing Date

1764  
Group Art Unit

B. Yildirim  
Examiner's name

**U.S. PATENT DOCUMENTS**

Examiner's Initial	Document Number	Date	Name	Class/Sub-class
<i>RA</i>	Re 20,011	06/36	Pelzer	202/15
	1,831,719	11/31	Pelzer	<i>Z</i>
	1,873,024	08/32	Pelzer	
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Examiner's Initial	Document Number	Date	Country/Name	Translation? yes/no
	NONE			

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Examiner <i>B. Wilkins</i>	Date Considered <i>7/24/03</i>
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Examiner: Initial if citation considered, whether or not citation is in conformance with MPEP 609. Draw line through citation if not in conformance and not considered. Include copy of this form with next communication to applicant.

The identification of any document herein is not intended to be, and should not be understood as being, an admission that each such document, in fact, constitutes "prior art" within the meaning of applicable law since, for example, a given document may have a later effective date than at first seems apparent or the document may have an effective date which can be antedated. The "prior art" status of any document is a matter to be resolved during prosecution.

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I hereby certify that this correspondence is being deposited with the U.S. Postal Service as U.S. Express Mail in an envelope addressed to Box Patent Application, Assistant Commissioner for Patents, Washington, D.C. 20231.	
<i>Sheri L. Burke</i> Sheri L. Burke	

U.S. PATENT NUMBER	INVENTOR(S)
RE 20,011	Pelzer
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5,591,326	Shih
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Applicant respectfully requests that the documents cited herein be made of record in the normal manner and that such documents appear on the printed patent as being considered and made of record.

Respectfully submitted,

Date: 12/20/01

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